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Hydrological/Geochemical Search for Sandstone-Type Uranium Deposits in Forrest, Jones, Perry and Eastern Lamar Counties, Southeastern Mississippi

C. Winston Russell

1984

The Mississippi Mineral Resources Institute University, Mississippi 38677 Report on research Project NHRI # 83-1 IS

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HYDROLOGICAL/GEOCHEMICAL SEARCH FOR SANDSTONE-TYPE URANIUM DEPOSITS IN FORREST., JONES, PERRY AND EASTERN LAMAR COUNTIES, SOUTHEASTERN MISSISSIPPI

Mr« C« Winston Russell Department of Geology University of Southern Mississippi January 31₅ 1904

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ABSTRACT

Farty gr-aLIndwater-eamp1esFrom the (3 at a hau 1 a Sandstane 1 Hattiesburg/Pascagoula Formations (undifferentiated) and of Forrest Counties, Jones, Lamar i and Ferry Mississippi were analyzed for uranium concentration, ap^a activity ratio, temperature, Eh and pH«

ranged from 0.001 Uranium concentrations ppb (parts per 2340/23011 billion) to 0.722 ppb with an average of 0.055 ppb. activity ratios varied from 0.49 to 3.65.

Trends in the uranium data for both the Catahoula Hatt (i esburg/Pascagoul a Formations similar Sandstone and are to Cowart Osmond that observed by and (1977 and 1980) for Texas uranium deposits. Uranium data trends are supported by pН similar predicted trends to those for an alteration zone in sandstone.

sites should suggested as redox front not be Areas interpreted deposit. as the site of an economic ore However, it does indicate the location of an environment favorable for the deposition of uranium.

INTRODUCTION

Sandstone-type uranium deposits are currently the most important single type of economic uranium resource in the United 1981). These the States (Nash and others, include Eocene Pliocene Coastal Plain sediments in reserves in to (Eargl© and Weeks, 1973? Galloway, 1978)« south Texas There geological similarities between the south Texas area and are southeastern Mississippi Coastal Plain. These include the the extension of several mapped formations from Texas into Mississippi. One of these, the Catahoula Formation, the is the Texas uranium. Precise site of much of correlation of age uncertain and sediment type may be over such <a wide area but the possibility that Mississippi contains economic uranium deposits should be evaluated.

Groundwater samples from Jones, Forrest, Lamar and Perry Counties in southeastern Mississippi have analyzed for been uranium concentration, uranium isotopic ratios, temperature, Eh and pH. This information can be used to locate zones with a higher probability of uranium deposition.

Measurement of uranium concentrations in groundwater is а common technique for geochemical prospecting for uranium. Concentrations range from less than 0.01 parts billion per to greater than 100 parts per billion (Osmond and Cowart, 1976). suggested A variation of this approach, by Cowart and Osmond (1977), is the analysis of the two naturally occurring isotopes "....?^u and ^^'U.

As shown in Figure I, $^{\circ\circ}$ ^-^U is an intermediate daughter in the radioactive decay series of Variations in the ratio $^{\circ\circ}$ $^{\circ\circ}$ U.



Figure 1 • Decay chain of ---^UraniEun.

.

2 TOPU of (j.37/7)U have not been 'found in nature, with exception of the "fossi 1 reactor" ard the Oklo (Lancelot others, 1976).. In contrast, The U/astatio varies from than one greater (Osmond slightly less to than fifteen and Cowart, 1976) ..

Isotopic fractionation of the ²³®U series first was Cherdynstev and others in 1955« The principle reported by m e chani sm of f r act i onat i on i s a1 pha r ecoil (F1 e i sch er, 1900) move atoms to more leachable which can sites or expel them directly into the aquifer the has half-life 24.1 of and decays to 4 (Figure 1) The result is liquid days а enriched in and. solid phase ^{rz:::sx*}U« а depleted in Fractionation mechanisms discussed in detail in Osmond are and Cowart (1976).

and Osmond (1977) found 4U/23high activity Cowart ratios and low concentrati ons of uranium down dip from previously unsuspected, but later confirmed, uranium deposits in The model they proposed involved leaching Texas. and mobilization of uranium in near-surface oxidizing environments (which produce high concentrâtion and low activity ratios) and a reduced ore zone? (downflow from which preci pi tati on in the of uranium is much concentrati on lower but activity ratios body can be defined by isotopic analysis higher). The ore of the well water in area. A later investigation of uranium isotopic variations around several known uranium ore bodies in the western United States (Cowart and Osmond, 1980) confirmed

the observed relationships between activity ratios and ore deposits.

variations also Uranium isotopic may be used to charsystems. acterize groundwater aquifer Fractionation of uranium isotopes occurs primarily in weathering and zones soils (Osmond and Cowart, 1976). Thus groundwater will exhibit isotopic variations dependent on conditions in the recharge area. Distinctive isotopic ratios can be used to trace the movement of groundwater. Applications of this technique are reviewed in Osmond and Cowart (1976).

formation The of а redox interface within an aquifer has considerable influence on the chemical properties of the groundwater. Öoulegue and Michard (1979) calculated the evolution of water composition and the ratio of secondarv minerals (precipitated directly from the groundwater) across а weathering profile in sandstone. Trends of and pH, Eh dissolved oxygen across the redox front, as computed by Boulegue and Michard (1979), are reproduced in Figure 2. Uranium released by chemical alteration in the oxidizing zone is precipitated downflow in the reduced zone. (Figure 2) . simplified Thus based on this model of sandstone-type а location of а redox interface indicator deposit, the is an of areas of uranium deposition.



The predicted variations pН, Eh and dissolved in) Fi gure 2. content across alteration oxygen żа sandstone sone modified -from Chatham and others, 1901).

LOCATION AND GEOLOGIC SETTING

project area is within Jones. The Forrest. Lamar and Perry Counties, Mississippi (Figure 3) The area is within . Pascagoula River basin in the East Gulf the Coastal Plain« Rocks exposed sedimentary, ranging in age from Oligocene are to Recent, with Miocene representing the majority.

Pi Structurally the area lies south of the ckens-Gi i. 1 bersystem north of the Wiggins Anticline the town Fault and in eastern portion of the Mississippi Salt Dome E<asin (Figure 4). Shallow piercement salt domes and several faults known are to exist in the area. One east-west trending subsurface fault in southern Forrest County offsets beds at the base of the Catahoula Sandstone (Shows and others, 1966). Other known faults are shown in Figure 4.

The regional dip is to the southwest varying from 40-45 feet Jones County to 20-25 per mile in feet per mile in uplift Forrest County due to the structural of the Wiggins Anticline to the south (Shows and others, 1966).

The principle aquifer of the study area is the Catahoula Sandstone, which extensively public is used as а water supply throughout the study area. The overlying Hattiesburg/ Pascagoula Formations (undifferentiated) is utilizied in much of Lamar, Forrest and Perry Counties.

Aauifers study recharged bv rainfall of the area are infiltration through directly on the outcrop, by overlying deposits (Citronelle) and by leakage between clay and silt beds separating the sand units. Because of its thickness,



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Figure 3. Study area in Jones, Lam ¿ar, Forrest and Perry Counties (stippled)«



Figure 4. Structural features of the study area

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(stippled).

areal extent and permeability, the Miocene aquifer system is the largest potential source of groundwater in Mississippi (Spiers and Gandi, 1980)»

.

PREVIOUS WORK

the Aerial for Hattiesburg degree gamma ray data two Ε. quadrangle are reported by G. & G. geoMetrics, Inc. (1980). They reported high thorium levels which corresponded well with the Jackson Group outcrop The highest area. peak uranium concentration in Catahoula Formation. was found the Due to а strong correlation of anomalies with cultural features and the uniformly low uranium concentration levels, the authors suggest that the depicted anomalies do not reflect significant u r a n i u m con c en t rations.

An abbreviated report by Bennett (1981) provides uranium concentration data well other chemical data for as as groundwater and stream sediments to the northeast of the area in southern Choctaw and northern Washington report Alabama. Samples were taken north south the Counties, and of Gilbertown fault zone. The Gilbertown fault zone in Choctaw County is about four miles wide and at the surface deforms beds of Claiborne, Jackson, Vicksburg and Miocene-Guaternary age (Copeland and others, 1976).

(1981) indicate Bennett does not which geologic formations were sampled or provide an interpretati on for the depths data. However, well range from 0 feet to 800 feet and thus provide uranium and chemical data several Tertiary on groundwater rock units. The uranium concentration for mean analyses 0.053 (parts billion). The minimum was ppb per uranium concentrati on was 0.007 ppb and the maximum 0.539 ppb. Well depth for the maximum uranium concentrati on is unknown

highest (Ø.S22 ppb)came depth but the next from a well et suggests oxidized thirty feet and samples from the zone where uranium is mobile.

Russell (19S2) suggested redox front the presence of in а Catahoula. Sandstone the of southwestern Jones County at 4خ about 400 feet depth of below mean sea level based on analysis twenty groundwater samples. Uranium concentrations of ranged from 0.004 ppb to 0.072234U/ppbeu activity ratios varied from 0.ÓS to 4.4C.

Although several uranium surveys have been conducted by exploration companies, other published data have not been found.

METHODS

Groundwater eamples were collected from existing wells in the four county area. Sample size generally 24.5 liters. was The collected samples were and stored prior to analysis in one gallon polyethylene containers.

if samples In the laboratory, were decanted or filtered needed. to remove visible particulate matter. Sample size for each container adjusted to 3.5 liters. Concentrated was added pH~l, nitric acid was to obtain followed by а ferric known activity 23526. Samples nitrate carrier and а were allowed to sit at least 24 hours to promote spike eauilibration, before continuing. Following spike equilibration, samples were heated near boiling in а water bath remove to to carbon dioxide. Then coprecipi tati on of the uranium with the carrier accomplished by addition of ferric was ammonium hydroxide until pH~II. -----

extraction of accomplished Final the uranium was usina The ferric the following procedure. hvdroxide floc was separated and cleaned by decanting, centrifuging and washing. Ether extraction was used remove the iron. Anion exchange to was to separate uranium from other elements and used present the uranium was electroplated onto a stainless steel planchet.

Planchets were analyzed with alpha spectrometers at Florida State University. Additional counting on some of the samples provided Dr. Thomas low concentrati on was by Kraemer of U.S. Geological Survey, Naval Systems Testing the Laboratory, NSTL Station, Mississippi.

"Tempera t ur e, rodox potential (Eh) and hydrogen ion concentration (pH) were measured for most samples« Measurements were made on site, during sample collection«

Temperature measurements were obtained using Model 4200 а thermometer. The scale is Fahrenheit with Weston one degree divisions« Accuracy was checked using а mercury thermometer with 0.01 degree Centigrade divisions.

Redox potential was measured with an Orion Model 401 specific ion meter using а thimble-type platinum electrode and calomel reference electrode. Electrodes were contained а in Eh measuring cell which allows measurement of well water an prior to reaction with the atmosphere. The measuring system was tested for accuracy using а Zobel 1 solution (Zobel 1, 1946) « Measure of Eh on groundwater is considered qualitative data by many hydrachemists because of the with which ease samples may be contaminated. Although precautions were taken, poisoning of the electrode or with contami nati on the atmosphere is always a possibility.

Sample also determined with Orion 401 specific pН was the Three buffered solutions ion meter. were used for cal i brati on.

TREATMENT OF DATA

spectrum For each sample, the alpha peak (Figure 5) cor-('^^U, 234U. three uranium isotopes responding to each of the was corrected for background to determine individual æ^U) isotope activities. The uranium concentration is determined by isotope dilution using the U-232/U-23U activity ratios.

10 m 21 1 1 / 10 m (01 1 Uranium concentrati on, activity ratio and estimated uncertainty was calculated using a Fortran program UWAT written as part of this project. The calculated error each sample (Table 1) is based on equations of Jarrett •for (1946) and is that propagated through multiplication and ratio division in the activity and concentrati on calculations. The errors reported are two standard deviations, representing the 95 per cent confidence level.

The errors reported are based on counting statistics only. Spike calibrations and run blanks during this study indicate that errors due to spike calibrations and reagent blanks are negligible.





Alpha pulse height analysis spectrum ef uranium in groundwater near an ere body (Cowart and Osmond;, 1900).

RESULTS

The locations of torty wells sampled during the study are shown in figure 6 and listed in the appendix« Locations were selected to cover the area containing the initial traverse in MHRI #82--- 188 (Russel, 1982) • « Also, wells near the redox frontindicated in the first study we re resam pled» Ur ¿Anium extraction was attempted on all samples to provide? uranium concentration and ^u/^U activity ratio« Temperature, Eh and pH were recorded for most samples«

Uranium concentrati ons and activity ratios, along with estimated analytical errors, are shown in Table 1« Uranium concen trat ions ran g e fr am 0 « 001 p p b (par t s per billion) to 0«722 ppb« The average? uranium concentration is 0X0ÜU ppb. activity ratios range from 0.49 to 3.65«

Sampleswith 1 ow uranium concentrations (0 « 0 01 - 0 « 003 ppb) did not always yield meaningful activity ratios. However, samples with low concentrations, even in the where the ana1ytica1erl" orwas approximate1yequa1tothemeasured values. concentrati on values are significant since uranium in g ľo o u n d w a ter v a rie s by se ver a 1 order so f m ag nitu d e «

Temperature, pН and Eh data are also listed in Table 1« Temperature for the groundwater ranged from 68 degrees Fahrenheit to 78 degrees Fahrenheit, pН ranged from 5»S to 8.8, and Eh varied from +360 millivolts to --220 millivolts.



Figure 6. Sample location For MSW samples.

SAMPLE	T (°F)	рН	Eh (mV)	aa AC R	⁴U/≅≊⊜U TIVITY ATIO (P	URANIUM CONCENTRATION ARTS PER DILLION)	ment pamp
MSW-3209	*ND	8. 1	-220	1.71	+/- 1.21	0.003 +/- 0.002	
MSW-3215	76	6. 1	— 40		ND	0.002 +/- 0-002	
MSW-3584	74	8, 2	- 20	1.38	+/- 0.50	0.012 +/- 0-003	
MSW-3585	68	Óи1	+280		ND	MD	
MSW-3586	71	7. 7	-110		ND	ND	
MSW-3587	ND	MD	-130		ND	ND	
MSW-3588	69	7-9	- 80	0.74	+/ 0,05	0.208 +/- 0.011	
MSW-3589	75	8-4	+ 70	0. 49	+/- 0.19	0.012 +/- 0.003	
MSW-3591	68	6 - 1	+210		ND	ND	
MSW-3592	70	7. 1	+ 10		ND	ND	
MSW-3593	71	8. 1	— 40	0.85	+/- 0.29	0.046 + /- 0.010	
MSW-3596	75	7.7	- 50	3,00	+ /- 2.80	0.002 +/- 0.001	
MSW-3597	69	6- 7	+ 130		ND	ND	
MSW-3598	69	Ь. 7	+ 35		ND	0.001 +/- 0.002	
MSW-3599	70	6-8	+ 60		ND	0.001 + /- 0.002	
MSW-3600	68	7.6	+200		ND	0.001 +/- 0,002	
MSW-3601	72	7.5	<u> </u>	0.59	+ /- 0.59	0.004 + /- 0.002	
MSW-3602	73	8-3	— ¿30		ND	ND	
MSW-3603	75	7.7	-200		ND	ND	
MSW-3604	69	6. 7	+ 180		ND	ND	
MSW-3647	68	5-8	+210	0- 64	+/- 0.21	0-048 +/- 0.010	
MSW-3648	69	7.5	-160	0. 59	+/- 0.18	0.053 +/- 0.009	
MSW-3649	68	<u>.</u>	-110	1 - 03	+/- 0.39	0.008 + /- 0.002	
MSW-3650	71	8.8	- 70	2.00	+/ 0.33	0.022 + /- 0.003	

Temper ature_n $p H \pi Eh$ and uran i um d ata.

Table 1»

	Table i- (continued)«		AL 1/A'L I					
SAMPLE	T (°F)	T pH Eh (°F) GnY)		ACTIVITY RATIO		URANIUM CONCENTRATION (PARTS PER BILLION)		
MSW-3651	68	6» 7	- 90	0.92 + /- (0. 23	0.005 + /-	0.001	
MSW-3652	72	7.6	-140	0.60 + /-	0.04	0.489 +/-	0. 026	
MSW-3653	68	6. 1	·— 7 0	ND		0.003 + /	0.002	
MSW-3654	72	7.3	— 90	3. 40 + / <u> </u>	0.94	0.002 +/-	0.001	
MSW-3655	68	€€I [¶] K*	"1-360	1.51 +/— (0.56	0.018 +/-	0.005	
MSW- 3656	71	8.0	- 80	0 = 80+/ 0	0 " 30	0.012 + /-	0.003	
MSW-3657	68	7.0	ND	0.71 + /-	0.22	0. 006 "1"/ —	0.001	
MSW-3658	74	7.9	ND	1.44 + / (0.55	0.014 + /-	0.004	
MSW-3659	69	6.6	6 0	0.76 + /-	0.58	0.005 + /-	0.002	
MSW—3660	68	7.1	-110	1.74 + /-	0.80	0.002 +/-	0.001	
MSW -366 1	75	7.8	-200	0.83 +/-	0.27	0. 0 10 + / —	0.002	
MSW-3662	75	7.9	-150	0.51 + /-	0. 18	0. 0 19 -f·· / —	0.004	
MSW-3663	ND	ND	ND	0.85 + /- (0. 08	0.722 +/-	0.005	
MSW—3664	73	7. 1	- 30	1.35 + /-	0. 63	0.003 + / —	0.001	
MSW—3665	70	6.3	+160	2.38 + /-	1.03	0.003 + /-	0.001	
MSW—3666	75	8.6	-140	3.65 + /-	1.68	0.004 + /-	0.002	
MSW-3667	75	7.6	ND	1.38 + / (0. 43	0.002 +/-	0.001	
MSW-3668	69	6.2	+250	1.44 + /-	0. 23	0 R 066 + / —	0.008	
MSW-3669	ND	ND	ND	1.80 + /	0.37	0.014 +/-	0.002	
MSW-3670	77	8. 0	-130	0.65 +/ —	0. 37	0.007 + / —	0.003	
MSW-3671	75	8.6	- 50	0.51 + /-	0.26	0.010 +/-	0.003	
MSW-3672	78	8.0	-150	0.96 + /-	0.27 [·]	0.012 +7	0.002	
MSW-3673	78	8. 1	— 80	ND		ND		
MSW-3674	69	8.0	- 80	0.71 + /-	0.05	0.280 + /-	0. 017	
*NDS No	data«							

Dup 1 i c at e Ana1 yses

Results duplicate of -four analyses from this study are these 2. shown in Table Three of were repeat analyses of MMRI 82-188 (Russell, 1982) wells reported in ił and one is а duplicate of the sample with the highest concentrâtion found during the initial stages of this study.

The low temperature high Eh reported sample MSWand for 3218 in the earlier study (Russell, 1982) raised а question validity of The about the the analysis. duplicate resulted temperature similar to in а higher and а lower Eh, the other significantly wells in the area, but did not change the uranium data. Apparently the well was not given sufficient time to purge prior to sample collection, however, this had little effect on the uranium data.

SAMPLE	т (°F)	рН	Eh (mV)	^^U/^^'U ACTIVITY RATIO	URAN ï UM CONCENTRATION (PARTS PER DILLION)
And two had bud bud not not real toos toos	a paral and fore south and and south a		ne franc tanks anna kanne kanne saam tanne tank dan		an anna anna bann sann mani anns arth sann bann bann bann bann bann bann bann
MSW-3218*	89	8.7	+500	3.77 +/- 2.48	0.008 +/- 0.004
MSW-3596	75	7.7	- 50	3.00 +/- 2.80	0.002 + /- 0.001
MSW-3225*	73	8.3	—3 4 0	4.48 1"/ 2.19	0.008 + / 0.004
MSW-3862	75	7.9	-150	.51 "b / ∼…0. 18	0.019 +/- 0.004
MSW-3228*	74	8.0	-240	0.88 +/- 0.40	0.058 + /- 0.021
MSW-3661	75	7.8	-200	0.83 +/·" 0.27	0.010 + /- 0.002
MSW-3588	89	7.9	- 80	0. 74 ⁺ / [™] 0.05	0.208 + /- 0.011
MSW—3674	89	8.0	— 80	0.71 +/ 0»05	0.280 + /- 0.017
* Data from MM	RI 41= 82-	188 (Russ	ell, 1982).		

Table 2. Duplicate analyses.

The temperature. рΗ and Eh values for the other sets of samples agree« Uranium concentrati ens» " for the pairs of samples, collected about 8 months apart, show small but 95% confidence level. significant differences at the These di f ferencss are not g r eat enou ghtoin f1 uenee the interpretation of the data» The uranium activity ratios agree, within the ana 1 y tica 1 uncertainty, for three of the four of duplicates. The significance of the sets large di*i* fereneeintheactivity ratio of sampleMSW-3225 andMSW-3662 is uncertain but emphasizes the importance of our stand ar d 1 ab or at or y p r oc ed ur e of an a 1 y z i n g rand om duplicate s and rechecking values that deviate from the regional trend.

Temperatureandwe11depth

Groundwater temperature and well depth relative to mean figure 7. sea level are shown in A general increase in temperature with depth was observed. with shallow wells in the north having lower temperatures and wells to the south having higher temperature and greater depth.

in the north-central portion of Lamar, Forrest and Perry Counties, sampies from both the Ha 11 ies burg - Paseago LI 1 a Formations and Catahoula Sandstone were analyzed. The? top) of the Catahoula cross-sections was based on Shows and others by (1966) Bentley (1993). Groundwater and samples from the Ha 11 i e s b u r cj - P a s c a g o u 1 a F o r m a t ion s a re shown as solid s y m b o 1 s and have consisten11 y 1 ow er t emp er at ur e s re1 a t i v e to neighbol[™]ingwe11sintheCatahouiaSandstone(Figure7).

Figure 7. Temperature in degrees Fahrenheit (above line) and well depth relative to mean sea level (below line).. Triangles data from Russell are (1902). Open symbols Catahoula Sandstone are i 🗰 esburg/Pascagoul 🛛 a Dark symbols wells. are Hatt Formations wells. MD is no data.



•

Catahou 1 a S a n d s t o n e

Figure 0 shows 43 uranium analyse® groundwater of from the Cat; A hou 1 a Sandstone « Regiona 1 ground waterf 1 o winthis area is generally downdip the southwest • except in high or to (Shows production flowlines distorted areas where are and othersл 1966)u

(3 I[™] oundwateruraniumconcent.r[.] ationinsouthern ¿lonesanii northernmost Forrest Counties are consistently greater than activity ratios for these samples are 0-0165 ррb и generally less than one« The? average uranium concentrati on of groundwaterinJonesCountywas0 «033ppb, exc1udingM \$3W - 3S96 in the southwest corner»

А in groundwater uranium observed in sharp decrease was northern Forrest County where concentrâtion reduced from was 65 » 012 - 0 « 0 6 3 p p b t o 0 » 65 0 2 - 65 «004 ppb« T h e :"?.::s z+=20 / ° IJ act ivity northern ratios in southwestern Jones and Forrest Counties are less slightly areater generally than or only than one to the north of the decrease in concentrâtion » То the southwest, а -----consistant increase in the activity ratio to values observed« This is the signature greater than one was of а which would favor deposition from reduction копе of uranium according to the model of and Osmond groundwater Cowart (1977)»

The controlled shape of а redox front in aquifer is by an water velocity» Large withdrawals from the Catahoula Sandstone in the Hattiesburg area may be controlling the shape of the redox front. (Figure), northern Forrest heavy line) in County«

Figure? 8« Uranium concentration (above line in ppb) and Cataboula Sandstone wells. Triangles are datai from Russel i (1982). ND is no data.



Another redox гопе may be present in the northwest corner Jones 0.001 of County where concentrati ons range from to 0.008 Some wells of this strong hydrogen ppb. area have а sulfide sme 11, suggestingreducingconditions. T lhesoul" ceofthe hydrogen sulfide is unknown however its presence may be related to local petroleum resero!rs. Uranium depositi» of T e x a s are commonly 1 o c a t e d near p e t r o 1 e u m p r o d u oti o n a l" e a s.

Figure 9 shows pH and Eh (millivolts) data for sample 1 o c a 1 i t e s i n t h e C a t a h o u 1 a Sandston e. T h e p H o f g r o u n d w ¿í t e r Jones County is greater than 6 northern but than in less eight, increasing to 8.0 and above in southern Jones and northern Forrest, and then decreasing again to the south in the wells with the low uranium concentrations. This trend is similar that predicted by Boulogne and chard (1979) to Mi and illustrated in Figure 2 for a sandstone alteration cone.

Eh values for the Catahoula indicate а reducing environment for wells. The which most of the few values suggest oxi die ing conditions should be regarded suspicious as due to the possibility of atmospheric contamination.

Figure 9. pH data (above line) and Eh data (below lins in millivolts) from Catahoula Sandstone wells. Triangles are data from Russell (1982). MD is no data.



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Ξ.

Figur¹ e 10 в how fåu l^m a riium groundwat.erdata forthe 14 at1, ies -burg / PafåcagoulaFormat, ions (undif-feren't: ikated). Regiona1 groundwa'herf1owfor-t.heH*a*1.1iefåburg / РавсаgouJ.aFormationsis generally downdip or to the fåouthwest (Shows and others, 1966)-

The hig he sturanium concentration found in this study, 0-722 northern Lamar County (MSW-3663). ppb, was in The second highest was in northern Perry County, 0.489 ppb (MSW-3652) «These conc: entrations from the Ha11 iesburg/Равсадои1а Formations are an order of magnitude larger from than those Catahoula Formationhigh concentrations the The are associated with activity ratios less than one.

This high uranium concentration is reduced by two orders of magnitude to the south where concentrations 0-002 are to ------0.003 ppb. The low concentrations have activity ratios greater than one. Although there few wells were samp1edinthisal" ea, duetog l" eaterutilisationo-ftlie deeper Catahoula, the data suggest the presence of а reducing barri er -

Figure Hattiesburg/Pasca-11 shows pН and Eh data for the than goula Formation samples. Values for pН tend to be lower in the underlying Catahoula Sandstone, but decrease similar а that ßoulegue Mi observed to predicted by and chard (1979)was acrosstheproposedreducing2one»

 Fi gure
 10. Uranium concentration (above line in ppb) and

 ²³⁴U/239U

 activity ratio (below line)

 Hatt i esburg-Pascagoul a
 Formations

 Tri ¿angl es are data from Russel 1 (19(32).
 ND is

 no data.
 ND is



Figure il.

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pH data (above line) and Eh data (below line in millivolts) trom Hattiesburg/Pascagoula. Formations wells» Triangles are datât from Russell (1982)» MD is no data»



This report conci udes a reconnaissance study of Jones and Forrest Counties beginning May 1, 1902 (MMRI 82-188) · « The objective has been to search for areas with chemical environments favorable for the deposition uranium of using hydrogeochemical and isotopic techniques.

Trends in groundwater uranium data for the Catahoula and the Hattiesburg/Pascagoula Formations Sandstone are similar to that observed by Cowart and Osmond (1977 and 1980) deposits. For the Catahoula Sandstone for Texas there is а concentrâtion decrease and increase in in uranium an ^7.'^HJU/activityJ ratios Forrest in northern and south-Jones Counties а depth of approximately 500-600 western at feet below mean sea level, suggesting а redox front in this southwest of area. This is slightly the area proposed in MMRI 82-18S (Russel 1, 1902).

А similar trend observed in the Hattiesburg/ was Formations, suggesting a Pascagoula redox front in northern Lamar. Forrest and Perry Counties at а shallower depth (less than 300 feet below mean sea level).

pН trends are similar to those predicted by Boulogne and Michard (1978) for an alteration гопе in sandstone and support the uranium data in suggesting redox fronts.

Greater concentrâtions of uranium were found in the Hatt (i esburg/Pascagoul a Formations. The data are limited but suggest greater uranium mobility due to the slightly lower pН

and probable greater oxygen content than the underlying Catahou1aSandstone»

A11 houghtheaver; ageuraniumr.: oncentrationissimi1 arto thatfoundbyBenne11 (1981) for A1 ab am agroundwatel"₉the largest single concentration, 0.722 ppb, is greater than Bennett*s (1981) maximum of 0.539 ppb.

Areas suggested above should not be interpreted as the site of an economic ore deposit. However, the study does environments indicate the location of favorable for the deposition of uranium from groundwater" These areas would be саndid a tes for det a i 1 e d g e o c h e m i c a 1 an d h y d г o 1 o g i c s t u d ies.

ACKNOWLEDGMENTS

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Contrib LItionsbyt.hefo11owing(dur"ingthisstudywere greatly appreciated. The University of Southern Mississippi provided 1 ¿aboratoryspace » Dr "Jam & sB. (ľowartof F1 ori (da State University provided access alpha spectrometer to Survey _{i(} facilities» Dr.. Thomas Kraemer o-f the U.S. Gel ogi cal Naval Systems Testing Laboratory provided additional alpha spectr" om etry « Lynd Lì Ø Brianassisted in the 1 aboratory » Dr » Gai 1 S.. Russell assisted in editing the manuscript»

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						WELL	.*DEPTH
SAMPLE	OWNER	COUNTY	SEC- TION	TOWN- SHIP	RANCE	DEPTH (FT)	CMSL3 (FT)
MSW-3209	Arnold Line	Lamar	02	04N	14W	786	-546
MSW-3215	Purvis Otii«	Lamar	16	02N	14W	975	-625
MSW-3584	Eastabuchi e Water As s oc.	Forrest	13	05M	13W	810	-560
MSW-3585	Dixie Water Assoc «	Forrest	20	03N	13W	164	+211
MSW-3586	Myrick Mill Water Assoc-	Jones	34	08N	10W	540	-195
MSW-3587	Hatt i osburg Well # 5	Forrest	32	05N	13W	621	-461
MSW-3588	Myrick Mill Water Assoc »	Jones	ব্র	09 N	10W	-,ҬtrП *•*•*s» Јµд'⊶	- 42
MSW-3589	Barrontown Utility	Forrest	23	05 N	12W	900	-608
MSW-3591	PI easant Ri dge Water Assoc «	J ones	07	ØSN	12W	385	+ 35
MSW-3592	Powers Water Assoc.	Jones	33	09N	UW	385	- 93
MSW«3593	Shady Srove Water Assoc-	J ones	13	09N	12W	360	- 70
MSW—3594	Dixie Water Assoc-	Forrest	20	03N	13W	897	-522
MSW—3595	Saso Water Assoc.	Jones	13	09 N	13W	470	— 160
MSW—3596	Pine Belt Ai rport	Jones	20	06N	13W	886	-576
MSW—3597	Calhoun Water Assoc —	Jones	22	09N	12W	400	- 46
MSW-3598	Matthews Moss Water Assoc-	Jones	05	09N	12W	314	7

/-WEND IX

SAMPLE	OWNER	COUNTY	SEC- TION	TOWN SH IP	RANGE	WELL DEPTH (FT)	•«•DEPTH ĽMSL3 (FT)
MOW-3599	Errata Water Assoc.	Jones	12	09 N	11W	255	4- 55
MSW-3600	J « E∟ Sachs Resi d en c e	Forrest	35	02N	13W	200	-120
MSW-3601	01 ado Water Assoc -	Jones	21	ØGN	11W	475	
MSW [,] "30 02	Water Assoc, of Pine	Jones	11	07N	13W	677	-327
MSW-3603	Arnold Line	Lamar	02	04N	14W	786	-546
MSW-3604	Sumrall Util-	Lamar	07	05 IM	15W	382	-112
MSW-3647	P leas a n t R idge Water Assoc «	Jones	07	ØGN	12W	385	"ł" 35
MSW-3648	Powers Water Assoc «	Jones	U	09N	11W	385	- 93
MSW-3649	Hatten Water Assoc -	J on es	14	09M	14W	480	-160
MSW-3650	Water Assoc, of Pine	Jones	И	07M	13W	677	-327
MSW-3651	Sandersvi lie Water Assoc-	Jones	30	1ØN	10W	184	+131
MSW-3652	Runnel stown Utility	Perry	21	05N	11W	380	-130
MSW-3653	Calhoun Water Assoc.	Jones	22	09N	12W	400	- 46
MSW-3654	Runnel stown Utility	Perry	12	04N	11W	512	-27^-2
MSW-3655	Dixie Water Assoc «	Forrest	20	03N	13W	164	4-211
MSW—3656	Myrick Mill Water Assoc.	J ones	34	ØGN	10W	540	-195
MSW-3657	Dixie Golf Course	Jones	11	ØGN	12W	206	•i·* 4

						WELL *DEPTH		
SAMPLE		COUNTY	SEC- TION	"TOWN SHIP	RAMCE	DEPTH (FT)	E MO니 (FT)	
MSW-3650	Lumberton Utili ty	Lamar	31	01N	14W	074	6 <i>0</i> 4·	
MSW-3659	Sosa Water Assoc «	J ones	13	09N	13W	470	-160	
MSW-3660	Sharon Water Assoc.	Jones	34	IØM	uw	259	φ	
MSW-3661	J & P Water Assoc «	Jones	31	07N	uw	760	-375	
MSW-3662	J & P Water Assoc «	Jones	31	07N	1 IW	013	-453	
MSW—3663	Sumrall Util«	Lamar	07	05N	15W	302	-112	
MSW-3664	Hatti esburg Well # 2	Forrest	IS	04M	13W	600	-439	
MOW—3665	West Lamar Water Assoc«	Lamar	03	04N	15W	425	4- 5	
MSW-3666	Sunri se Utility	Forrest	09	04N	12W	094	632	
MSW-3667	Hatti esburg Country Club	Forrest	<u>"</u> S	05N	14W	757	—503	
MSW-3668 1	Progress Water Assoc.	Lamar	05	02N	14W	265	4-105	
MSW-3669	Coal town Bapt. Church	Lamar	06	02N	14W	ND	ND	
MSW-3670	Carnes Utility Assoc.	Forrest	02	øl S	13W	820	-460	
MSW—3671	Janice Water Assoc «	Perry	25	øl N	uw	952	-654	
MSW—3672	New Augusta Uti litv	Perry	30	03 N	10W	1090	-900	

SAMPLE	OWNER	COUNTY	SEC- TION	TOWN- SHIP	RANGE	WEL DEPTH (FT)	L'»DEPTH CMSLJ (FT)
MSW-3Ó73	Brooklyn Water Assoc «	∎ Forrest	10	01N	12W	850	-835
MSW-3674	Myrick Mill Water Assoc«	Jones	3"[]	09N	10W	35.2	- 42

* Well depth relative to mean seat level,

ND: No data«

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